



Epic Gas FY 2018

Earnings Presentation

14 February 2019



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FY2018 Highlights



Revenue of \$155.5 million, up 11% year over year

Adjusted EBITDA of \$44.5 million, up 51% year over year

Net Loss of \$2.7 million, an improvement of 91% year

over year

Time Charter Equivalent revenues of \$9,541 per vessel

calendar day, up 16% year over year

Operating Expenses of \$4,122 per vessel calendar day,

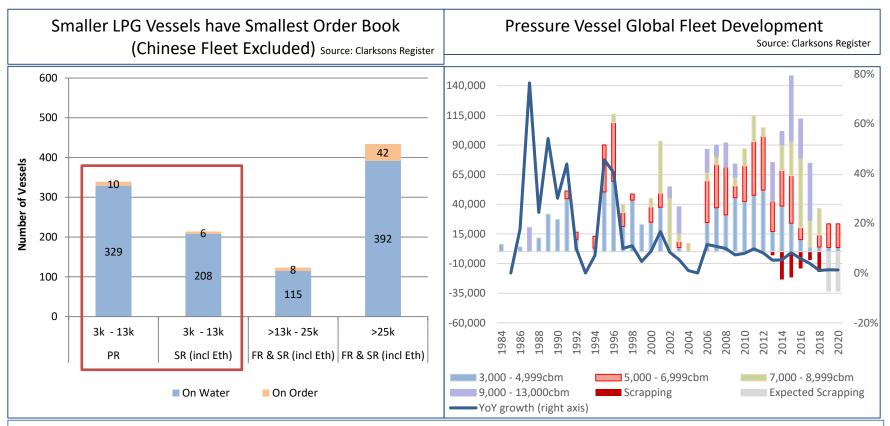
down 1% year over year

Fleet: as of 31 December 2018, 38 vessels on the water



Vessel Supply

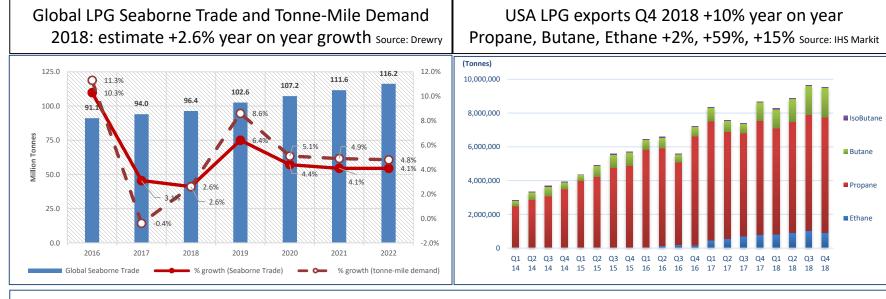




- 5/5 newbuild pressure vessels to be delivered in 2019/2020 representing a 1.4%/1.4% increase in existing fleet capacity.
- 1/2 newbuild small-sized **semi-ref** (non-Ethylene) vessels to be delivered in 2019/2020 representing a 2.4%/3.3% increase in existing fleet capacity.
- 5 pressure vessels of average age 27.6 totaling 17,100cbm scrapped in 2018.
- 13 small-sized semi-ref and ethylene capable vessels of average age 32.0 years scrapped in 2018.
- A scrapping pool of 16 pressure and 15 semi-ref vessels aged 28 years and over.

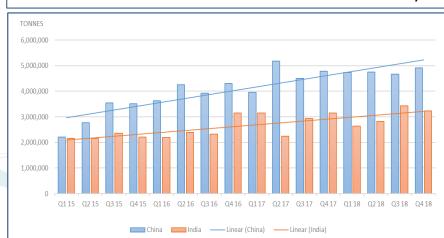
Demand - Global Trade and Drivers





India and China LPG Imports Key Demand Drivers

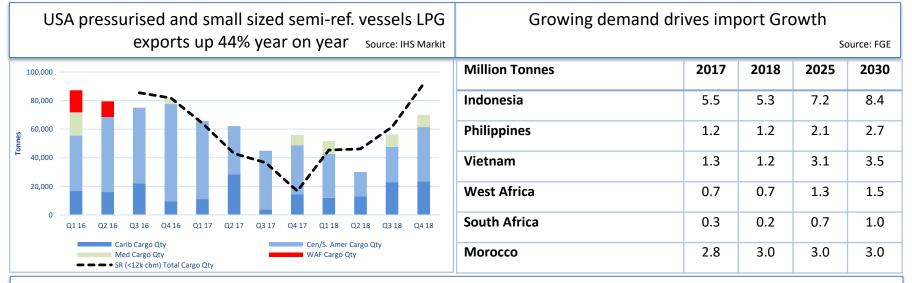
Source: FGE



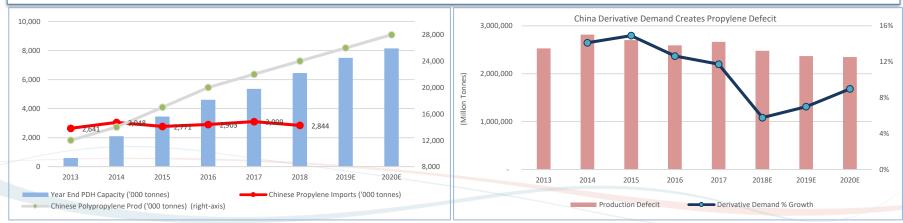
	LPG Im	ports (million t	onnes)	
	China	India	Japan	South Korea
2017	18.4	11.1	10.8	6.3
2018	19.4	12.0	10.6	6.9
2019	21.7	12.7	10.3	7.0
2020	22.9	13.9	10.1	7.1
2021	24.2	15.3	9.8	7.1
2022	25.3	16.8	9.6	7.1
2023	26.1	18.2	9.3	7.1

Demand - Regional Trade





China Propylene Imports hold up as Polypropylene production drives Propylene demand and balances increased PDH capacity, with developing Imports from other Asian countries Source: Argus



12 Month Time Charter Market (USD/day)



Distinct Sector Rate Recovery



<u>Q4 2018 – freight levels remain firm</u>

- 3,500cbm, 5,000cbm, 7,500cbm & 11,000cbm market daily rates averaged \$8,671, \$9,870, \$10,565 and \$13,315 respectively.
- Average rates up by 12% for 3,500cbm, 6% for 5,000cbm and 7,500cbm, and 2% for 11,000cbm compared to Q4 2017.

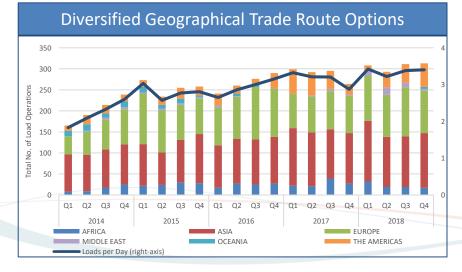
Epic Gas Operations - Global



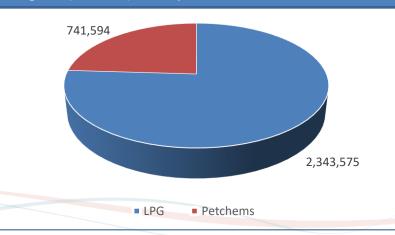
Diversified	Geographic	al Locatic	on of Flee	et
Vessels by Segment	Americas	EMEA	Asia	Total Fleet
3,300 – 4,100cbm	2	-	4	6
5,000 – 6,300cbm	1	3	6	10
7,000 – 7,500cbm	3	9	2	14
9,500cbm	-	2	-	2
11,000cbm	-	4	2	6
Total	6	18	14	38
Fleet Capacity (cbm)				259,900
Avg. Vessel Size (cbm)				6,839

Cargo Operations Summary, Q4 2018

- ✓ Loaded approximately 812,000 tonnes
- ✓ 726 cargo operations
- ✓ 137 different ports
- ✓ 593,894 tonnes LPG (73%)
- ✓ 218,405 tonnes petchems (27%)
- ✓ 6 vessels in the Americas, 18 in Europe/Middle East/Africa, 14 in Asia.



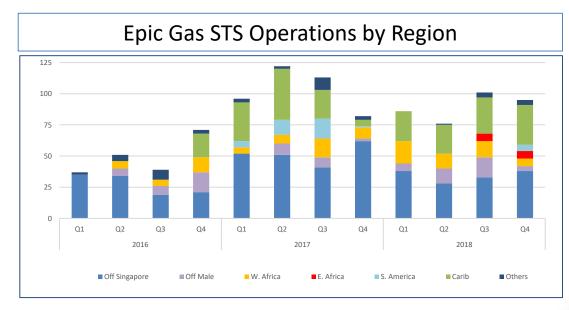
Cargoes (Tonnes) Transported in 2018, +11% YoY



Epic Gas Operations – Ship to Ship (STS)

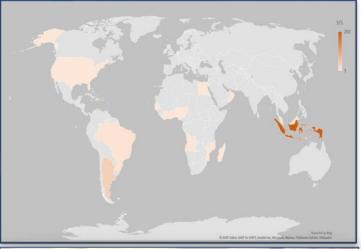
An Integral Part of the Global Seaborne LPG Supply Chain for all vessel sizes





	2014	2015	2016	2017	2018
No. STS Ops	24	108	198	413	358

- Strong Global Demand
- 95 STS operations in Q4 2018
- Increased operations off East Africa and in South East Asia



Epic Gas STS Operations Heat Map



Operating Metrics



	Three Mor	nth Period	Twelve Mo	onth Period
	Ended Dec	ember 31,	Ended Dec	ember 31,
	2017	2018	2017	2018
Average number of vessels in period (1)	41.2	38.0	40.9	39.0
Number of vessels as of period end	41	38	41	38
Fleet capacity at period end (cbm)	273,100	259,900	273,100	259,900
Gas fleet average size as of period end	6,661	6,839	6,661	6,839
Fleet calendar days	3,788	3,496	14,946	14,229
Time charter days	2,562	2,650	10,584	10,297
Spot market days	1,176	808	3,744	3,683
COA days	-	-	101	-
Voyage days (2)	3,738	3,458	14,428	13,980
Fleet utilisation (3)	98.7%	98.9%	96.5%	98.2%
Fleet operational utilisation (4)	94.4%	96.0%	92.0%	93.9%
Time charter equivalent earnings (5)				
Per Calendar Day	\$8,449	\$9,971	\$8,210	\$9,541
Per Voyage Day	\$8,563	\$10,082	\$8,505	\$9,711
Operating expenses per Calendar Day	\$4,172	\$4,071	\$4,176	\$4,122

1) The number of days each vessel was a part of our fleet during the period divided by the number of calendar days.

2) Calendar days net of off-hire days associated with major repairs, dry dockings or special or intermediate surveys.

3) Calculated by dividing voyage days by fleet calendar days.

4) Calculated by dividing voyage days, excluding commercially idle days, by fleet calendar days.

5) Calculation of time charter equivalent earnings provided in Supplemental Information.

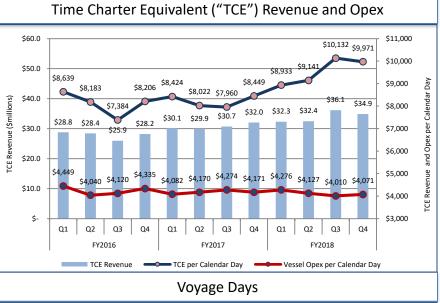
Income Statement and Cash Flow FY2018

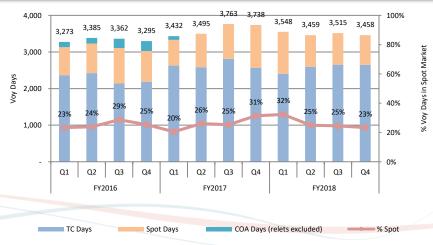
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16.7



	Three Month Ended Decer		Twelve Month Ended Decem	
All amounts in Émillions	2017	2018	2017	2018
All amounts in \$ millions				
Revenue	37.3	39.4	139.5	155.5
Address and brokerage commissions	0.8	0.8	3.3	3.2
Voyage expenses	5.1	4.4	15.5	18.9
Vessel operating expenses	15.8	14.2	62.4	58.6
Charter-in costs	4.1	3.5	16.0	14.9
Depreciation and amortization	7.4	7.3	29.3	29.5
(Gain) Loss on sale of vessels/Bad Debts	0.0	0.0	0.0	(0.3)
Impairment of Goodwill	12.9	0.0	12.9	0.0
General and administrative expenses	3.6	4.3	14.9	16.1
Total expenses	49.7	34.3	154.3	140.9
Operating income	(12.4)	5.1	(14.8)	14.7
Other (income) / losses, net	(0.5)	0.0	(1.8)	0.2
Finance expenses	4.3	4.1	17.2	16.6
Profit/(loss) before tax	(16.2)	0.9	(30.3)	(2.1)
Income tax expense	0.1	(0.0)	0.5	0.5
	(16.3)	0.9	(30.8)	(2.7)
Profit/(loss) after tax	(10.5)	0.5	(30.8)	(2.7)
Other Comprehensive income:				
Cash flow hedges gain/(loss)	1.1	(1.6)	0.5	0.7
Total Comprehensive Income/(Loss)	(15.2)	(0.7)	(30.3)	(1.9)
			5/2047	51/2040
All amounts in \$ millions			FY2017	FY2018
Cash from operating activities			16.3	30.1
Cash from investing activities			(39.7) 20.5	(21.0)
Cash from financing activities			20.5	(21.9)
Net Increase in cash and cash equivalents			(2.8)	9.7
Cash and cash equivalents at the beginnin			(2.8)	9.7 7.0





Cash and cash equivalents at the end of the period

Balance Sheet 31 December 2018

	As of	As of
All amounts in \$ millions	31 Dec 2017	31 Dec 2018
ASSETS		
Cash and cash equivalents	7.0	16.7
Trade and other receivables	25.8	20.2
Inventories	4.3	3.3
Derivative financial instruments	0.0	0.0
Current assets	37.1	40.3
Trade and other receivables – Non current	0.4	0.1
Restricted cash deposits	13.5	11.5
Property, plant and equipment	524.5	497.2
Advances for vessels under construction	0.0	0.0
Derivative financial instruments	0.8	1.6
Non-current assets	539.2	510.4
		01011
TOTAL ASSETS	576.3	550.7
LIABILITIES AND SHAREHOLDERS' EQUITY		
Trade and Other Payables	26.2	22.7
Deferred income	9.0	9.8
Current income tax liabilities	0.5	0.4
Derivative liabilities	0.0	0.0
Finance lease liabilities	9.5	4.2
Bank Loan	31.7	26.5
Current liabilities	77.0	63.6
Trade and other Payables	0.1	0.0
Deferred taxation	0.1	0.0
Finance lease liabilities	44.3	43.3
Bank Loan	210.9	201.2
Non-current liabilities	255.4	244.5
Total Liabilities	332.4	308.1
Share capital	340.1	340.1
Share option reserves	3.8	4.4
Accumulated losses	(100.6)	(103.3)
Accumulated other comprehensive income	0.7	1.4
Total Equity	244.0	242.6
TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY	576.3	550.7

Asset values

Book value of \$497m below latest broker FMV estimates as of Dec 2018

EPIC GAS

• Liquidity

Cash of \$28.2m. Refinancing of one vessel In October added \$5.8m unrestricted cash.

Low gearing

Net borrowings/total assets of 45%.

Refinancing

In October 2018, the Company completed a sale and lease back transaction for the Epic Madeira (9,500cbm, 2006 built) with a Japanese ship owning company. The transaction has the advantage of reducing the monthly finance cost, whilst also increasing the Company's liquidity position. The Company has purchase options to re-acquire the vessel during the charter period of 11 years, with the first such option exercisable on the sixth anniversary of the vessel delivery.

Loan Profile

	Dec-18	Dec-19	Dec-20	Dec-21	Dec-22	Dec-23	Dec-24
Credit Agricole	32.0	27.9	23.9	20.5	18.0		
ABN/NIBC/CA	64.2	59.1	54.0	48.9	43.8		
ABN/DVB/Nor							
d LB	61.1	48.8	38.8	30.5	22.1		
NIBC	6.6	5.4	4.2	3.0			
Japanese							
Owners	64.9	60.9	56.8	52.5	48.1	31.0	27.2
Finance Leases	47.5	41.7	35.4	28.8	4.5		
Interunity	1.3	0.9	0.4				
Balloon					27.2	88.5	
Total	277.7	244.7	213.5	184.1	163.7	119.5	27.2

Summary and Outlook



Summary Q4 2018

- 38 vessels on the water, total capacity 259,900cbm, average size 6,839cbm, average age 7.9 years.
- Fleet Operational Utilisation 96.0%, TCE \$9,971 per calendar day and \$10,082 per voyage day.
- Operating Expenses \$4,071 and General & Administrative expenses \$1,216 per calendar day.
- As of 31st December 2018, 38% covered for 2019 at an average daily TCE rate of \$10,061.

<u>Outlook</u>

- Utilisation and Freight levels for all sizes continue to improve due to low incremental capacity and ongoing demand growth for LPG shipping, forecast to be over 6% in 2019.
- Ongoing and potential scrapping in the pressurised and semi-ref LPG ship sector.
- Limited order book for the sector 10 pressure and 5 semi-ref (including ethylene carriers).
- Positive macro environment and infrastructure development in demand centres.

The Epic Gas Fleet

EPIC GAS DELIVERY UNDER PRESSURE

Epic Gas Fleet List

Vessel: 3,500 cbm	cbm	Built	Yard
Epic Catalina	3,500	2007	Kanrei
Epic Cobrador*	3,500	2009	Kanrei
Epic Cordova*	3,500	2009	Kanrei
Epic Corsica	3,500	2009	Kanrei
Epic Caledonia	3,500	2014	Kitanihon
Epic Curacao	3,500	2014	Kitanihon
Sub Total 6 Vessels	21,000	cbm	

Vessel: 7,200-7,500	cbm	Built	Yard
Epic Borkum	7,200	2000	Murakame Hide
Epic Barbados	7,200	2001	Murakame Hide
Epic Bermuda	7,200	2001	Murakame Hide
Epic Barnes	7,200	2002	Murakame Hide
Epic Bali	7,200	2010	Kyokuyo
Epic Borneo	7,200	2010	Kyokuyo
Epic Bell*	7,200	2014	Kyokuyo
Epic Bird*	7,200	2014	Kyokuyo
Epic Bolivar	7,500	2002	Shin Kurushima
Epic Burano	7,500	2002	Watanabe
Epic Boracay	7,500	2009	Murakame Hide
Epic Borinquen	7,500	2016	Sasaki
Epic Bonaire	7,500	2016	Sasaki
Epic Baluan	7,500	2017	Sasaki
Sub Total 14 Vessels	102,600	cbm	
Vessel: 9,500 cbm	cbm	Built	Yard
Epic Madeira	9,500	2006	Miura

Vessel: 5,000-6,300 cbm	cbm	Built	Yard
Epic St. George	5,000	2007	Shitanoe
Epic St. Kitts	5,000	2008	Kanrei
Epic St. Martin	5,000	2008	Kanrei
Epic St. Lucia	5,000	2008	Sasaki
Epic St. Vincent	5,000	2008	Sasaki
Epic St. Croix	5,000	2014	Sasaki
Epic St. Thomas	5,000	2014	Sasaki
Epic St. Agnes	5,000	2015	Kitanihon
Epic St. Ivan	5,000	2015	Kitanihon
Epic Balta	6,300	2000	Higaki
Sub Total 10 Vessels	51,300	cbm	

Vessel: 9,500 cbm	cbm	Built	Yard	
Epic Madeira	9,500	2006	Miura	
Epic Manhattan	9,500	2007	Miura	
Sub Total 2 Vessels	19,000	cbm		
Vessel: 11,000 cbm	cbm	Delivery	Yard	
Vessel: 11,000 cbm Epic Sicily*	cbm 11,000	Delivery 2015	Yard Sasaki	
Epic Sicily*	11,000	2015	Sasaki	

11,000

11,000

66,000

Epic Sardinia*

Sub Total 6 Vessels

Epic Salina

Overall Total of 38 Vessels, and 259,900 cbm

2017

2017

cbm

Kyokuyo

Kyokuyo

*Bareboat

Key Information on Epic Gas' Shares EPIC GAS

